

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - APRIL THRU JUNE 2013
000s

Stranded Cost (SC) Balances

	<u>04/01/13</u> <u>Stranded Cost</u> <u>Balance</u>	<u>(Decr)/Incr for</u> <u>the three months</u> <u>ended</u> <u>06/30/13</u>	<u>06/30/13</u> <u>Stranded Cost</u> <u>Balance</u>
1 Part 1 - Rate recovery bonds (RRB)	\$ 4,990	\$ (4,991)	\$ (2)
2 Part 2 - IPP Bio-energy Savings	654	(73)	581
3 IPP Buyouts/Buydowns & Savings	6,627	(376)	6,250
4 IPP Buyouts/Buydowns/Adjustments	-	-	-
5 Cumulative Net SCRC (Over)/Under Recovery	<u>(2,372)</u>	<u>1,238</u>	<u>(1,135)</u>
6 Total stranded cost (L1+L2+L3+L4+L5)	<u>\$ 9,898</u>	<u>\$ (4,203)</u>	<u>\$ 5,695</u>

Stranded Cost Recovery Charge (SCRC)

	<u>Total for</u> <u>the three months</u> <u>ended</u> <u>06/30/13</u>
7 Revenues:	
8 Stranded Cost Recovery Revenues	<u>\$ 13,603</u>
9 Cost:	
10 Part 1 - RRBs, principal, interest & fees	2,183
11 Part 2 - Ongoing cost	<u>12,658</u>
12 Total cost (L10+L11):	<u>\$ 14,841</u>
13 Net SCRC (Over)/Under Recovery (L12-L8)	<u>\$ 1,238</u>

Notes:

All amounts above are supported on page 2.
Amounts shown above may not add due to rounding.

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Stranded Cost (SC) Balances

	Reference	01/01/13													Stranded Cost Balance	
		Stranded Cost Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013		
1 Part 1 - Rate recovery bonds (RRB)	Page 4	\$ 19,746	\$ (4,773)	\$ (4,991)	\$ (4,991)	\$ (4,991)	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2)
2 Part 2 - IPP Bio-energy Savings	Page 5	727	(24)	(24)	(24)	(24)	(24)	(24)	-	-	-	-	-	-	-	581
IPP Buyouts/Buydowns & Savings	Page 5	7,007	(127)	(127)	(127)	(126)	(126)	(125)	-	-	-	-	-	-	-	6,250
3 Cumulative SCRC (Over)/Under Recovery	L11	(8,114)	(2,294)	3,799	4,236	4,946	70	(3,778)	-	-	-	-	-	-	-	(1,135)
4 Total stranded cost		\$ 19,366	\$ (7,219)	\$ (1,343)	\$ (906)	\$ (196)	\$ (80)	\$ (3,927)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,695

Stranded Cost Recovery Charge (SCRC)

		January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
5 Revenues:														
6 Stranded Cost Recovery Revenues	Page 3	\$ 7,595	\$ 2,384	\$ 4,769	\$ 4,181	\$ 4,534	\$ 4,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	28,351
7 Cost:														
8 Part 1 - RRBs, principle, interest and fees	Page 4	4,884	5,025	5,025	5,025	26	(2,868)	-	-	-	-	-	-	17,117
9 Part 2 - Ongoing costs	Page 5	416	1,159	3,981	4,102	4,579	3,977	-	-	-	-	-	-	18,213
10 Total Stranded Cost (L8+L9)		5,300	6,183	9,006	9,127	4,604	1,109	-	-	-	-	-	-	35,330
11 Net SCRC (Over)/Under Recovery (L10-L6)		\$ (2,294)	\$ 3,799	\$ 4,236	\$ 4,946	\$ 70	\$ (3,778)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,979

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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Revenue By Class	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Stranded Cost Revenue													
2 Residential	\$ 4,253	\$ 2,354	\$ 2,004	\$ 1,917	\$ 1,701	\$ 1,871							\$ 14,100
3 Commercial	3,613	2,011	1,807	1,841	1,850	1,992							13,114
4 Manufacturing	1,321	762	718	750	793	816							5,161
5 Public street lights	18	16	14	13	11	11							82
6 Subtotal	9,205	5,143	4,543	4,521	4,356	4,689	-	-	-	-	-	-	32,456
7 Unbilled SCRC accrual	5,070	2,310	2,536	2,197	2,376	2,575							17,064
8 Prior month reversal	(6,680)	(5,070)	(2,310)	(2,536)	(2,197)	(2,376)	-	-	-	-	-	-	(21,169)
9 Net SCRC Unbilled	(1,611)	(2,759)	226	(339)	179	199	-	-	-	-	-	-	(4,105)
10 Net SCRC Revenue	\$ 7,595	\$ 2,384	\$ 4,769	\$ 4,181	\$ 4,534	\$ 4,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,351
11 Energy Service Revenue													
12 Residential	\$ 23,181	\$ 25,282	\$ 21,235	\$ 18,832	\$ 16,052	\$ 17,160							\$ 121,742
13 Commercial	8,895	10,321	9,480	9,194	8,736	8,853							55,479
14 Manufacturing	986	1,217	1,455	1,338	1,067	984							7,048
15 Public street lights	75	69	64	56	51	48							363
16 Subtotal	33,138	36,889	32,234	29,420	25,906	27,045	-	-	-	-	-	-	184,631
17 Unbilled ES accrual	18,269	16,528	17,987	14,318	14,084	14,879							96,066
18 Prior month reversal	(14,287)	(18,269)	(16,528)	(17,987)	(14,318)	(14,084)	-	-	-	-	-	-	(95,474)
19 Net ES Unbilled	3,983	(1,741)	1,459	(3,669)	(234)	794	-	-	-	-	-	-	592
20 Net ES Revenue	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 25,672	\$ 27,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 185,223

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SCRC Part 1 Amortization of Securitized Assets	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Principal													
2 Amortization of Seabrook cost	\$ 4,523	\$ 4,730	\$ 4,730	\$ 4,736	\$ (0)	\$ -							\$ 18,719
3 Amortization of MP 3	144	150	150	146	-	-							591
4 Amortization of RRB1 financing cost	106	111	111	109	-	-							438
5 Total	4,773	4,991	4,991	4,991	(0)	-	-	-	-	-	-	-	19,748
6 Interest and Fees													
7 RRB1 Interest	78	3	3	3	(0)	-							88
8 Net RRB fees	33	30	30	30	26	-							148
9 Total	111	33	33	33	26	-	-	-	-	-	-	-	237
10 Final Disposition of RRB Reserve	-	-	-	-	-	(2,868)							(2,868)
11 Total SCRC Part 1 cost	\$ 4,884	\$ 5,025	\$ 5,025	\$ 5,025	\$ 26	\$ (2,868)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,117

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	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Part 2 Ongoing Cost Activity													
1 Energy Service Ongoing Costs													
2 IPPs at Market Costs (1)	\$ 2,837	\$ 3,873	\$ 2,122	\$ 1,988	\$ 1,287	\$ 1,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,831
3 Wood IPPs at Market Costs (2)	3,824	3,438	3,027	2,266	2,163	877	-	-	-	-	-	-	15,595
4 2012 ES true-up	(163)	-	-	-	-	-	-	-	-	-	-	-	(163)
5 Total Ongoing Cost Applicable to Energy Service	\$ 6,497	\$ 7,311	\$ 5,149	\$ 4,254	\$ 3,450	\$ 2,602	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,263
6 SCRC Ongoing Costs													
7 Amortization & Return on IPP buyout/buydown Savings	\$ 161	\$ 148	\$ 182	\$ 193	\$ 193	\$ 180	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,056
8 Above Market IPP Costs (1)	355	1,094	2,544	2,451	2,575	2,798	-	-	-	-	-	-	11,817
9 Above Market Wood IPP Costs (2)	-	-	1,307	1,476	1,810	1,005	-	-	-	-	-	-	5,598
10 Return on deferred taxes	(48)	(35)	(21)	(7)	-	-	-	-	-	-	-	-	(110)
11 Return on Part 2 SCRC, net of deferred taxes	(14)	(14)	(13)	(12)	(11)	(9)	-	-	-	-	-	-	(72)
12 Return on SCRC deferred balance	(38)	(35)	(18)	1	11	3	-	-	-	-	-	-	(76)
13 Yankee Obligation & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Net Regulatory Obligations and Amortizations	-	-	-	-	-	-	-	-	-	-	-	-	-
15 DOE Assessment & Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
16 2012 SCRC true-up	0	-	-	-	-	-	-	-	-	-	-	-	0
17 Total ongoing costs applicable to SCRC	\$ 416	\$ 1,159	\$ 3,981	\$ 4,102	\$ 4,579	\$ 3,977	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,213
18 Ongoing Costs Balances													
	<u>04/01/2013</u>		<u>Adjustments</u>		<u>Amortization</u>		<u>06/30/2013</u>						
19 IPP Bio-energy Savings	\$ 654	\$ -	\$ -	\$ -	\$ 73	\$ -	\$ 581						
20 IPP Buyouts/Buydowns & Savings	6,628	-	-	-	376	-	6,252						
	<u>\$ 7,281</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 449</u>	<u>\$ -</u>	<u>\$ 6,833</u>						

(1) IPP ongoing costs are supported on page 9.

(2) Wood IPP ongoing costs are supported on page 14.

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Energy Service Charge (ES)

	Reference	01/01/13 ES Balance	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Revenues:															
2 Energy Service	Page 3	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 25,672	\$ 27,839	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 185,223
3 Cost:															
4 Part 2 - Ongoing costs															
5 - IPP at market	Page 5		6,497	7,311	5,149	4,254	3,450	2,602	-	-	-	-	-	-	29,263
6 - Generation Costs	Page 7		30,418	23,654	28,708	27,251	22,420	25,718	-	-	-	-	-	-	158,170
7 - Return on ES Deferral, net of deferred taxes			284	290	297	310	320	328	-	-	-	-	-	-	1,830
8 Total Costs (lines 4-7)		\$ 37,199	\$ 31,255	\$ 34,154	\$ 31,816	\$ 26,191	\$ 28,647	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 189,263
9 Net ES (Over)/Under Recovery (line 8 - line 2)		\$ 57,227	\$ 78	\$ (3,893)	\$ 462	\$ 6,065	\$ 519	\$ 808	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,267

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<u>Generation Cost Summary</u>	<u>Reference</u>	<u>January 2013</u>	<u>February 2013</u>	<u>March 2013</u>	<u>April 2013</u>	<u>May 2013</u>	<u>June 2013</u>	<u>July 2013</u>	<u>August 2013</u>	<u>September 2013</u>	<u>October 2013</u>	<u>November 2013</u>	<u>December 2013</u>	<u>Total 2013</u>
1 Generation Cost														
2 Fossil energy costs	Page 8	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,272
3 F/H O&M, depr. & taxes	Page 13	10,469	9,582	9,762	11,943	10,636	9,572	-	-	-	-	-	-	61,963
4 Return on rate base	Page 12	6,686	6,685	6,439	6,534	6,534	6,534	-	-	-	-	-	-	39,411
5 Seabrook costs/ (credits)		-	-	-	-	-	-	-	-	-	-	-	-	-
6 Vermont Yankee		(1)	3	(1)	3	(1)	(1)	-	-	-	-	-	-	3
7 Purchases and sales	Page 10	(6,153)	(13,255)	(2,754)	6,248	5,570	4,029	-	-	-	-	-	-	(6,315)
8 ISO -NE Ancillary	Page 10	194	(526)	(832)	328	(7)	(108)	-	-	-	-	-	-	(951)
9 Capacity Costs	Page 10	276	156	153	10	(237)	(309)	-	-	-	-	-	-	49
10 NH RPS	Page 10	1,521	1,521	1,521	-	-	1,720	-	-	-	-	-	-	6,283
11 RGGI Costs	Page 10	149	144	137	103	(2,193)	114	-	-	-	-	-	-	(1,546)
12 Total		\$ 30,418	\$ 23,654	\$ 28,708	\$ 27,251	\$ 22,420	\$ 25,718	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 158,170

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Fossil Energy Costs by Station	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Fossil Steam													
2 Merrimack	\$ 13,648	\$ 14,164	\$ 12,151	\$ 1,097	\$ 958	\$ 3,373							\$ 45,391
3 Schiller	3,237	3,687	2,472	1,592	2,165	1,612							14,765
4 Newington	1,571	2,432	611	26	359	398							5,396
5 Wyman No. 4	29	231	291	10	94	12							667
6 SO ₂ allowance / NO _x	-	-	-	(0)	-	0							(0)
7 Other	8	8	8	7	7	2							41
8 Total Fossil Steam	\$ 18,494	\$ 20,522	\$ 15,532	\$ 2,732	\$ 3,583	\$ 5,397	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	66,260
9 Internal Combustion													
10 C.T.'s: Lost Nation	14	-	2	-	1	-							17
11 Merrimack	2	-	-	3	32	43							80
12 Schiller	0	-	-	18	-	-							19
13 White Lake	18	-	4	-	3	-							25
14 Total Internal Combustion	\$ 34	\$ -	\$ 6	\$ 22	\$ 35	\$ 43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	140
15 NWPP Credits (1)	(1,251)	(1,178)	(1,256)	(671)	(1,499)	(1,274)	-	-	-	-	-	-	\$ (7,129)
16 Total Fossil Energy Costs (Line 8 + Line 14 + Line 15)	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,083	\$ 2,119	\$ 4,166	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,272

(1) See Page 11, Line 9.

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING APRIL 30, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	461,009	20,265.10	1,513.06	4.40	4.72	21,778.16
004	Swans Falls Hydro	281,041	11,391.28	720.26	4.05	4.31	12,111.54
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cochecho Falls	148,795	6,698.19	1,262.91	4.50	5.35	7,961.10
009	China Mills Dam	565,597	27,370.31	1,315.78	4.84	5.07	28,686.09
011	Milton Mills Hydro	918,914	38,490.04	2,942.30	4.19	4.51	41,432.34
012	Newfound Hydro	950,400	117,564.48	5,277.14	12.37	12.93	122,841.62
014	Sunapee Hydro	234,483	11,850.04	883.67	5.05	5.43	12,733.71
017	Nashua Hydro	714,000	88,250.40	5,249.61	12.36	13.10	93,500.01
018	Greggs Falls	2,000,635	83,231.84	3,903.27	4.16	4.36	87,135.11
019	Mine Falls	1,769,000	73,643.86	4,232.22	4.16	4.40	77,876.08
021	Pine Valley Mill	153,336	6,758.39	731.09	4.41	4.88	7,489.48
023	Lakeport Dam	182,078	7,765.16	938.02	4.26	4.78	8,703.18
025	Lisbon Hydro	255,568	11,940.28	926.91	4.67	5.03	12,867.19
028	Marlow Power	70,859	3,343.67	178.25	4.72	4.97	3,521.92
029	Sugar River Hydro	90,600	9,304.62	635.71	10.27	10.97	9,940.33
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	726,400	65,375.00	0.00	9.00	9.00	65,375.00
034	Waterloom Falls	53,001	2,485.26	118.49	4.69	4.91	2,603.75
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	59,946	2,909.76	211.76	4.85	5.21	3,121.52
039	Clement Dam	0	0.00	4,475.43	0.00	0.00	4,475.43
040	Lochmere Dam	354,399	15,037.95	1,655.70	4.24	4.71	16,693.65
044	Rollinsford Hydro	942,000	77,244.00	0.00	8.20	8.20	77,244.00
045	Pembroke Hydro	1,722,013	71,930.39	4,276.28	4.18	4.43	76,206.67
050	Otis Mill Hydro	76,570	3,477.66	115.97	4.54	4.69	3,593.63
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	3,574,721	150,708.33	9,512.94	4.22	4.48	160,221.27
053	River Bend Hydro	731,526	31,007.37	1,655.13	4.24	4.46	32,662.50
054	Penacook Upper Falls	2,344,187	98,946.08	(9,506.63)	4.22	3.82	89,439.45
055	Penacook Lower Falls	3,024,000	106,747.20	0.00	3.53	3.53	106,747.20
056	Campton Dam	83,993	4,447.92	572.72	5.30	5.98	5,020.64
058	Kelleys Falls	299,713	13,240.80	753.78	4.42	4.67	13,994.58
060	Goodrich Falls	259,430	11,036.56	757.62	4.25	4.55	11,794.18
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	129,748	6,165.88	0.00	4.75	4.75	6,165.88
091	Noone Falls	48,600	2,280.69	130.79	4.69	4.96	2,411.48
106	Otter Lane Hydro	0	0.00	137.54	0.00	0.00	137.54
107	Peterborough Lower Hydro	173,760	21,431.47	788.57	12.33	12.79	22,220.04
110	Salmon Brook Station #3	120,065	5,263.22	349.50	4.38	4.67	5,612.72
118	Fiske Mill	105,550	4,719.35	47.01	4.47	4.52	4,766.36
120	Avery Dam	197,776	9,632.35	524.25	4.87	5.14	10,156.60
124	Watson Dam	58,496	7,197.04	1,017.13	12.30	14.04	8,214.17
128	Weston Dam	284,704	11,725.19	870.01	4.12	4.42	12,595.20
134	Sunnybrook Hydro #2	8,288	332.52	51.18	4.01	4.63	383.70
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	135,921	5,967.99	64.48	4.39	4.44	6,032.47
189	Errol Dam	1,320,958	52,036.91	5,496.55	3.94	4.36	57,533.46
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	6,733,717	914,661.95	130,307.72	13.58	15.52	1,044,969.67
441	WES Claremont MSW	2,639,980	111,340.80	11,618.78	4.22	4.66	122,959.58
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	394,860	16,555.11	6,315.59	4.19	5.79	22,870.70
564	Four Hills Landfill	293,476	12,037.03	630.91	4.10	4.32	12,667.94
565	Four Hills Reducer	0	0.00	2,651.77	0.00	0.00	2,651.77
628	Eastman Brook Hydro	55,561	2,701.28	129.13	4.86	5.09	2,830.41
631	Bath Electric Hydro	214,150	9,062.01	466.98	4.23	4.45	9,528.99
636	Peterborough Upper Hydro	170,208	20,998.07	829.21	12.34	12.82	21,827.28
642	Spaulding Pond Hydro	155,499	6,857.10	68.22	4.41	4.45	6,925.32
644	Celley Mill Hydro	74,054	3,725.13	227.35	5.03	5.34	3,952.48
1080	UNH Turbine	7,426	455.18	5,042.00	6.13	74.03	5,497.18
2373	Manch-Boston Airport PV	2,793	118.79	0.00	4.25	4.25	118.79
2470	Favorite Foods	1,439	61.95	19.94	4.31	5.69	81.89
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	1,820,841.00		25.29	25.29	1,820,841.00
	SUB TOTAL	43,575,243	4,218,629.95	213,484.40	9.68	10.17	4,432,114.35
	Plus: Current Month Unvouchered IPP Liab.	6,035,140	353,300.00	-	-	-	353,300.00
	Less: Prior Month Unvouchered IPP Liab.	5,133,540	346,300.00	-	-	-	346,300.00
	GRAND TOTAL	44,476,843	\$ 4,225,629.95	\$ 213,484.40	9.50	9.98	\$ 4,439,114.35

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION**

FOR THE MONTH ENDING MAY 31, 2013

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	248,760	10,416.73	1,500.04	4.19	4.79	11,916.77
004	Swans Falls Hydro	419,476	16,434.15	698.28	3.92	4.08	17,132.43
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	116,029	5,005.22	1,262.91	4.31	5.40	6,268.13
009	China Mills Dam	177,114	7,506.01	1,315.78	4.24	4.98	8,821.79
011	Milton Mills Hydro	334,414	12,945.30	2,919.76	3.87	4.74	15,865.06
012	Newfound Hydro	452,800	56,011.36	5,277.14	12.37	13.54	61,288.50
014	Sunapee Hydro	213,308	9,333.14	868.97	4.38	4.78	10,202.11
017	Nashua Hydro	526,400	65,063.04	5,249.61	12.36	13.36	70,312.65
018	Greggs Falls	577,266	21,894.52	3,903.27	3.79	4.47	25,797.79
019	Mine Falls	648,166	25,448.11	4,232.22	3.93	4.58	29,680.33
021	Pine Valley Mill	115,565	4,860.93	731.09	4.21	4.84	5,592.02
023	Lakeport Dam	108,228	4,380.38	932.70	4.05	4.91	5,313.08
025	Lisbon Hydro	407,665	16,668.16	913.47	4.09	4.31	17,581.63
028	Marlow Power	61,117	2,696.46	175.59	4.41	4.70	2,872.05
029	Sugar River Hydro	49,400	5,073.38	635.71	10.27	11.56	5,709.09
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	413,600	37,224.00	0.00	9.00	9.00	37,224.00
034	Waterloom Falls	25,787	1,089.87	118.49	4.23	4.69	1,208.36
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	30,074	1,294.13	211.76	4.30	5.01	1,505.89
039	Clement Dam	11,731	671.75	4,437.07	5.73	43.55	5,108.82
040	Lochmere Dam	156,066	6,280.71	1,642.12	4.02	5.08	7,922.83
044	Rollinsford Hydro	412,800	33,849.60	0.00	8.20	8.20	33,849.60
045	Pembroke Hydro	520,894	19,780.42	4,243.66	3.80	4.61	24,024.08
050	Otis Mill Hydro	23,662	1,030.40	115.97	4.35	4.84	1,146.37
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	1,394,177	53,943.47	9,512.94	3.87	4.55	63,456.41
053	River Bend Hydro	64,421	3,030.66	1,586.39	4.70	7.17	4,617.05
054	Penacook Upper Falls	1,125,547	43,928.92	6,385.95	3.90	4.47	50,314.87
055	Penacook Lower Falls	843,500	29,775.55	0.00	3.53	3.53	29,775.55
056	Campton Dam	196,959	8,686.19	572.72	4.41	4.70	9,258.91
058	Kelleys Falls	86,587	4,028.98	753.78	4.65	5.52	4,782.76
060	Goodrich Falls	338,458	14,166.79	752.72	4.19	4.41	14,919.51
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	100,850	4,269.39	0.00	4.23	4.23	4,269.39
091	Noone Falls	34,549	1,510.24	126.31	4.37	4.74	1,636.55
106	Otter Lane Hydro	19,447	894.22	134.74	4.60	5.29	1,028.96
107	Peterborough Lower Hydro	120,880	14,413.03	788.57	11.92	12.58	15,201.60
110	Salmon Brook Station #3	59,269	2,404.84	349.50	4.06	4.65	2,754.34
118	Fiske Mill	114,373	4,685.00	31.19	4.10	4.12	4,716.19
120	Avery Dam	101,305	4,249.01	515.85	4.19	4.70	4,764.86
124	Watson Dam	52,640	6,505.62	1,017.13	12.36	14.29	7,522.75
128	Weston Dam	363,879	14,705.00	862.87	4.04	4.28	15,567.87
134	Sunnybrook Hydro #2	26,981	1,072.50	50.76	3.98	4.16	1,123.26
171	Pettyboro Hydro	0	0.00	20.38	0.00	0.00	20.38
187	Sugar River Hydro #2	46,110	2,123.20	42.78	4.60	4.70	2,165.98
189	Errol Dam	1,203,086	46,501.94	5,404.15	3.87	4.31	51,906.09
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,860,394	1,195,558.79	130,307.72	13.49	14.96	1,325,866.51
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	2,295,283	93,003.92	11,618.78	4.05	4.56	104,622.70
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	690,834	27,747.26	6,243.63	4.02	4.92	33,990.89
564	Four Hills Landfill	410,184	16,509.34	626.15	4.02	4.18	17,135.49
565	Four Hills Reducer	0	0.00	2,622.23	0.00	0.00	2,622.23
628	Eastman Brook Hydro	47,059	2,002.04	125.21	4.25	4.52	2,127.25
631	Bath Electric Hydro	222,279	9,012.94	466.98	4.05	4.26	9,479.92
636	Peterborough Upper Hydro	132,416	16,111.40	829.21	12.17	12.79	16,940.61
642	Spaulding Pond Hydro	31,740	1,430.69	45.26	4.51	4.65	1,475.95
644	Celley Mill Hydro	68,992	2,960.34	224.97	4.29	4.62	3,185.31
1080	UNH Turbine	95,178	4,428.92	5,042.00	4.65	9.95	9,470.92
2373	Manch-Boston Airport PV	9,733	433.77	0.00	4.46	4.46	433.77
2470	Favorite Foods	1,052	46.80	0.00	4.45	4.45	46.80
	CP Power Sales Seventeen, LLC	6,960,000	1,746,054.00		25.09	25.09	1,746,054.00
	SUB TOTAL	32,168,484	3,741,152.53	228,836.88	11.63	12.34	3,969,989.41
	Plus: Current Month Unvouchered IPP Liab.	4,470,180	245,200.00	-	-	-	245,200.00
	Less: Prior Month Unvouchered IPP Liab.	6,035,140	353,300.00	-	-	-	353,300.00
	GRAND TOTAL	30,603,524	\$ 3,633,052.53	\$ 228,836.88	11.87	12.62	\$ 3,861,889.41

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION
FOR THE MONTH ENDING JUNE 30, 2013**

SESD NO.	PROJECT NAME	KWHR PURCHASED	ENERGY PAYMENT	CAPACITY PAYMENT	--PAYMENT--		NET PAYMENT AMOUNT
					ENERGY (CENTS/KWHR)	TOTAL	
001	Franklin Falls	482,348	19969.66	1496.32	4.14	4.45	21,465.98
004	Swans Falls Hydro	419,234	15152.84	692.00	3.61	3.78	15,844.84
005	Stevens Mill	0	0.00	242.50	0.00	0.00	242.50
008	Cocheco Falls	251,205	8655.97	1262.91	3.45	3.95	9,918.88
009	China Mills Dam	424,665	14351.99	1315.78	3.38	3.69	15,667.77
011	Milton Mills Hydro	718,214	26959.27	2913.32	3.75	4.16	29,872.59
012	Newfound Hydro	721,600	89261.92	5277.14	12.37	13.10	94,539.06
014	Sunapee Hydro	226,503	8466.07	864.77	3.74	4.12	9,330.84
017	Nashua Hydro	439,600	54334.56	5249.61	12.36	13.55	59,584.17
018	Greggs Falls	1,302,187	44550.82	3903.27	3.42	3.72	48,454.09
019	Mine Falls	1,063,855	41309.55	4232.22	3.88	4.28	45,541.77
021	Pine Valley Mill	180,913	6035.08	1462.18	3.34	4.14	7,497.26
023	Lakeport Dam	348,840	13439.06	931.18	3.85	4.12	14,370.24
025	Lisbon Hydro	372,504	12947.45	909.63	3.48	3.72	13,857.08
028	Marlow Power	81,583	3102.23	174.83	3.80	4.02	3,277.06
029	Sugar River Hydro	97,800	10044.06	635.71	10.27	10.92	10,679.77
032	Great Falls Upper	0	0.00	0.00	0.00	0.00	0.00
033	Great Falls Lower	388,000	34921.00	0.00	9.00	9.00	34,921.00
034	Waterloom Falls	42,323	1463.18	118.49	3.46	3.74	1,581.67
037	Hosiery Mill Dam	0	0.00	67.23	0.00	0.00	67.23
038	Wyandotte Hydro	36,325	1311.45	211.76	3.61	4.19	1,523.21
039	Clement Dam	0	0.00	4426.11	0.00	0.00	4,426.11
040	Lochmere Dam	290,431	11393.90	1638.24	3.92	4.49	13,032.14
044	Rollinsford Hydro	691,200	56678.40	0.00	8.20	8.20	56,678.40
045	Pembroke Hydro	1,335,191	47932.79	4234.34	3.59	3.91	52,167.13
050	Otis Mill Hydro	59,293	2072.31	115.97	3.50	3.69	2,188.28
051	Steels Pond Hydro	0	0.00	0.00	0.00	0.00	0.00
052	Briar Hydro	2,970,326	108763.38	9512.94	3.66	3.98	118,276.32
053	River Bend Hydro	770,648	30544.87	1566.75	3.96	4.17	32,111.62
054	Penacook Upper Falls	2,016,026	74635.43	6380.71	3.70	4.02	81,016.14
055	Penacook Lower Falls	2,663,500	94021.55	0.00	3.53	3.53	94,021.55
056	Campton Dam	159,502	6144.17	572.72	3.85	4.21	6,716.89
058	Kelleys Falls	257,127	8852.66	753.78	3.44	3.74	9,606.44
060	Goodrich Falls	317,441	11273.60	751.32	3.55	3.79	12,024.92
066	Chamberlain Falls	0	0.00	80.67	0.00	0.00	80.67
070	Monadnock Paper Mills	174,721	5923.29	0.00	3.39	3.39	5,923.29
091	Noone Falls	50,951	2205.75	125.03	4.33	4.57	2,330.78
106	Otter Lane Hydro	30,246	1120.15	133.94	3.70	4.15	1,254.09
107	Peterborough Lower Hydro	124,420	15440.53	788.57	12.41	13.04	16,229.10
110	Salmon Brook Station #3	115,405	4407.38	349.50	3.82	4.12	4,756.88
118	Fiske Mill	92,776	3404.16	26.67	3.67	3.70	3,430.83
120	Avery Dam	166,068	6000.72	513.45	3.61	3.92	6,514.17
124	Watson Dam	111,072	13760.01	1017.13	12.39	13.30	14,777.14
128	Weston Dam	380,160	13081.82	860.83	3.44	3.67	13,942.65
134	Sunnybrook Hydro #2	25,650	856.44	50.64	3.34	3.54	907.08
171	Pettyboro Hydro	0	0.00	0.00	0.00	0.00	0.00
187	Sugar River Hydro #2	132,566	4615.96	36.58	3.48	3.51	4,652.54
189	Errol Dam	1,789,628	66104.24	5377.75	3.69	3.99	71,481.99
376	NE Wood - ZBE-001	0	0.00	0.00	0.00	0.00	0.00
377	Middleton Cogen	0	0.00	0.00	0.00	0.00	0.00
440	WES Concord MSW	8,666,252	1161823.36	130307.72	13.41	14.91	1,292,131.08
440A	WES Concord MSW ST	0	0.00	0.00	0.00	0.00	0.00
441	WES Claremont MSW	1,910,498	79675.68	11618.78	4.17	4.78	91,294.46
445	Dunbarton Road Landfill	0	0.00	0.00	0.00	0.00	0.00
496	Turnkey Rochester	499,094	19224.13	6223.07	3.85	5.10	25,447.20
564	Four Hills Landfill	379,579	15528.84	624.79	4.09	4.26	16,153.63
565	Four Hills Reducer	0	0.00	2613.79	0.00	0.00	2,613.79
628	Eastman Brook Hydro	52,599	1914.97	124.09	3.64	3.88	2,039.06
631	Bath Electric Hydro	222,915	8845.29	466.98	3.97	4.18	9,312.27
636	Peterborough Upper Hydro	153,184	18832.26	829.21	12.29	12.84	19,661.47
642	Spaulding Pond Hydro	133,705	4622.09	38.70	3.46	3.49	4,660.79
644	Celley Mill Hydro	71,352	2631.23	224.29	3.69	4.00	2,855.52
1080	UNH Turbine	1,333,841	45716.18	5042.00	3.43	3.81	50,758.18
2373	Manch-Boston Airport PV	6,857	319.83	0.00	4.66	4.66	319.83
2470	Favorit Foods	0	0.00	0.00	0.00	0.00	0.00
	CP Power Sales Seventeen, LLC	7,200,000	1,909,878.00	-	26.53	26.53	1,909,878.00
	SUB TOTAL	42,951,923	4,264,521.53	229,387.91	9.93	10.46	4,493,909.44
	Plus: Current Month Unvouchered IPP Liab.	5,648,860	274,000.00	-	-	-	274,000.00
	Less: Prior Month Unvouchered IPP Liab.	4,470,180	245,200.00	-	-	-	245,200.00
	GRAND TOTAL	44,130,603	\$ 4,293,321.53	\$ 229,387.91	9.73	10.25	\$ 4,522,709.44

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - APRIL THRU JUNE 2013
000s

<u>Purchases and Sales</u>	<u>January 2013</u>	<u>February 2013</u>	<u>March 2013</u>	<u>April 2013</u>	<u>May 2013</u>	<u>June 2013</u>	<u>July 2013</u>	<u>August 2013</u>	<u>September 2013</u>	<u>October 2013</u>	<u>November 2013</u>	<u>December 2013</u>	<u>Total 2013</u>
1 Purchases	\$ 5,224	\$ 2,577	\$ 4,580	\$ 11,428	\$ 9,336	\$ 7,613							\$ 40,759
2 Sales	(11,377)	(15,832)	(7,334)	(5,180)	(3,767)	(3,584)							(47,074)
3 ISO -NE Ancillary	194	(526)	(832)	328	(7)	(108)							(951)
4 Capacity Costs	276	156	153	10	(237)	(309)							49
5 NH RPS	1,521	1,521	1,521	-	-	1,720							6,283
6 RGGI Costs	149	144	137	103	(2,193)	114							(1,546)
7 Total	\$ (4,013)	\$ (11,960)	\$ (1,774)	\$ 6,689	\$ 3,133	\$ 5,446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,479)

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - APRIL THRU JUNE 2013
000s

Northern Wood Power Project (NWPP)

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Summary of Total 2013 NWPP Benefit													
1 Total Projected REC Revenue (1)	\$ 1,631	\$ 1,509	\$ 1,639	\$ 664	\$ 1,565	\$ 1,669							8,677
2 Total Projected Production Tax Credit (PTC) (1)	326	302	328	133	313	334							1,735
3 Total Projected Avoided RGGI Cost	196	196	196	196	196	196							1,177
4 Total NWPP Benefit	\$ 2,154	\$ 2,007	\$ 2,163	\$ 993	\$ 2,074	\$ 2,199	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,589
Customer Share of 2013 NWPP Benefit													
5 NWPP Revenue Target	545	545	545	545	545	545							3,269
6 Projected PTC Credit (Line 2 x 50%)	163	151	164	66	156	167							868
7 Projected REC Revenue Over Target (Line 1 - Line 5) x 50%	543	482	547	60	510	562							2,704
8 2012 REC Revenue True-Up (2)	-	-	-	-	288	-							288
9 Subtotal Fossil Energy Cost Offset (Page 8, Line 15)	\$ 1,251	\$ 1,178	\$ 1,256	\$ 671	\$ 1,499	\$ 1,274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,129
10 RGGI Avoided Cost (Line 3 x 50%)	98	98	98	98	98	98	-	-	-	-	-	-	588
11 Total Projected Customer Share of NWPP Benefit (Line 9 + Line 10)	\$ 1,349	\$ 1,276	\$ 1,354	\$ 769	\$ 1,597	\$ 1,372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,717

(1) REC revenues are projected at a rate of \$55.00 per MWh and PTC credits are projected at a rate of \$11.00 per MWh.
The NWPP customer benefit will be adjusted in 2014 to reflect actual REC revenues and PTC credits.

(2) The 2012 actual REC revenues were higher than reflected in the annual reconciliation - DE 13-108.
The average REC sales price was \$46.15 vs. the \$42.00 per mWh that was projected in DE 13-108.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - APRIL THRU JUNE 2013
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total
1 <u>Return on Rate Base</u>													
2 <u>Net Plant</u>	689,319	689,319	681,081	681,081	681,081	681,081							
3 Working Capital Allow. (45 days of O&M)	9,802	9,802	9,802	9,802	9,802	9,802							
4 Fossil Fuel Inventory	39,590	39,590	37,956	37,956	37,956	37,956							
5 Mat'ls and Supplies	51,273	51,273	51,511	51,511	51,511	51,511							
6 Prepayments - Insurance / RGGI	2,609	2,609	1,807	1,807	1,807	1,807							
7 Deferred Taxes	(47,547)	(47,547)	(50,357)	(50,357)	(50,357)	(50,357)							
8 Other Regulatory Obligations - ARO/RPS	(21,392)	(21,392)	(26,074)	(26,074)	(26,074)	(26,074)							
9 <u>Total Rate Base-Adjusted (sum L2 thru L8)</u>	723,653	723,653	705,726	705,726	705,726	705,726	-	-	-	-	-	-	
10 Average Rate Base (prev + curr month)	723,818	723,653	714,690	705,726	705,726	705,726	-	-	-	-	-	-	
11 x Return	0.9237%	0.9237%	0.9237%	0.9258%	0.9258%	0.9258%							
12 <u>Return-Adjusted (L10 x L11) (1)</u>	\$ 6,686	\$ 6,685	\$ 6,439	\$ 6,534	\$ 6,534	\$ 6,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,411

(1) Line 12 includes a quarterly true-up adjustment.

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
2013 ENERGY SERVICE AND STRANDED COST RECOVERY RECONCILIATION

2013 QUARTERLY FILING - APRIL THRU JUNE 2013
000s

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
1 Fossil / Hydro O&M, Depr. & Taxes													
2 F/H Operation & Maintenance Cost	\$ 6,297	\$ 5,465	\$ 5,766	\$ 8,461	\$ 6,532	\$ 5,507							\$ 38,028
3 F/H Depreciation Cost	2,834	2,831	2,830	2,832	2,838	2,846							17,011
4 F/H Property Taxes	1,041	1,041	1,041	434	968	998							5,523
5 F/H Payroll Taxes	256	204	84	174	255	179							1,151
6 Amortization of Asset Retirement Obligation	41	41	41	42	42	42							250
7 Total F/H O&M, Depr. and Taxes	\$ 10,469	\$ 9,582	\$ 9,762	\$ 11,943	\$ 10,636	\$ 9,572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,963

Amounts shown above may not add due to rounding.

